Company Number:					
Electric Industry Operator Statemen	nt				
Company Name:					
Under the penalties of perjury, I hereby certify that this statement h	as been prepared under				
my direction and supervision from the original books and records of facts, statements, and schedules in this statement are true, correct of my knowledge.	f said company and that the				
Signature	Date				
Printed name and title	Telephone number				

GENERAL INSTRUCTIONS

1. This statement and all additional documentation you wish to have considered are for the calendar year ending December 31, 2003. This statement must be submitted to the Idaho State Tax Commission by April 30, 2004.

Centrally Assessed Property Section Property Appraisal Bureau Idaho State Tax Commission P O Box 36 Boise, ID 83722

- 2. Answer all questions and attach additional sheets where necessary. If the information cannot be provided, briefly explain why.
- 3. Explain unusual entries and discrepancies on pages containing space for remarks or reference entries on supplemental pages.
- 4. Where the space provided is insufficient, insert and number additional pages. Photocopies or computergenerated pages may be used. For example, if you need to add pages to report your wire miles on page 19 number the pages 19A, 19B, 19C, etc.
- 5. Please submit any additional information that may affect the valuation of the property.
- 6. If information matching what is being requested has already been created, you may substitute copies of that information.
- 7. If an option for removing intangible personal property is not selected (page 10), option A will become the default method. For example: investments in custom software are exempted as intangible personal property. Custom software is defined as:
 - ... software designed, and created by a vendor at the specific request of a client. The term includes services separately charged to modify existing canned software, even though the canned program remains taxable. Custom software does not include loading parameters to initialize program settings and arranging preprogrammed modules to form a complete program.
- 8. Additional reports to be included are the annual report to partners and stockholders, operating and financial year-end company report, Securities and Exchange Commission form 10K, and Federal Energy Regulatory Commission form No. 1.
- 9 Please provide the five year projection on page 5.
- 10 If you elect the qualified property exemption in lieu of investment tax credit, you must complete page 11.

If you have any questions about completing this form, please call our office at (208) 334-7722.

COMPANY INFORMATION

Appraisal Tax Representative

Representative (This person will reco	eive the appraisal and all ap	praisal correspondence	.)		
Title					
		A-ilia a Addrood			
Address Line 1	IV	Mailing Address			
Address Line 1					
Address Line 2					
City	State		Zip Code		
Country (if not in the U.S.)		Federal Emplo	oyer Identification Number		
E-mail Address					
Telephone Number		Fax Number	Fax Number		
Representative (This person will reconstitute)	eive the tax code area mapp	ping information.)			
E-mail Address					
Telephone Number		Fax Number			
Tax Bill Representa	ative				
Representative (This person will rec	eive the tax bill.)				
Title					
E-mail Address					
Telephone Number		Fax Number			

	COST DATA					
	System		stem	ldaho		
	Utility Plant	Account Number	Current Year	Prior Year	Current Year	Prior Year
1	Intangible Plant	301-303				
2	Production	310-346				
3	Transmission	350-359				
4	Distribution	360-373				
5	General Plant	389-399				
6	Experimental Plant	103				
7	Total Plant in Service	101,103,106				
8	Electric Plant Purchased or Sold	102				
9	Leased to Others	104				
10	Property Held for Future Use	105				
11	Construction Work in Progress	107				
12	Acquisition Adjustment	114				
13	Accumulated Amortization - Acquisition Adjustment					
14	Other Electric Plant Adjustment	116				
15	Other Utility Plant	118				
16	Accumulated Depreciation	108				
17	Accumulated Amortization - Acquisition Adjustment	111 & 115				
18	Nuclear Fuel	120				
19	Accumulated Nuclear Fuel Amortization	10.5				
20	Net Utility Plant					
21	Fuel Stocks - Coal	151				
22	Fuel Stocks - Other	151				
23	Fuel Stocks Expense Undistributed	152				
24	Materials & Supplies	154				
25	Other Materials & Store Expense Undistributed	155-163				
26	Gas Stored - Current	164.1				
27	Gas Stored - Noncurrent	117				
28	Other Operating Assets (attach detail)					
29	Accumulated Depreciation on Other Operating Assets					
30	Noncapitalized Leases					

	INCOME DATA					
			Sys	tem	Idaho	
	Operating Revenues	Account Number	Current Year	Prior Year	Current Year	Prior Year
1	Residential Sales	440				
2	Commercial	442				
3	Public Authority	444-445				
4	Railroads	446				
5	Subtotal - Direct Revenues					
6	Sales for Resale	447				
7	Interdepartmental Sales	448				
8	Provision for Rate Refund	449.1				
9	Total - Electric Sales					
10	Miscellaneous Operating Revenues	450-456				
11	Gross Operating Revenues	400				
	Operating Expenses					
12	Operation	401				
13	Maintenance	402				
14	Depreciation	403				
15	Amortization & Depletion	404-405				
16	Amortized Acquisition Adjustment	406				
17	Amortized Property Loss	407				
18	Taxes Other than Income	408.1				
19	Income Tax - Federal ¹	409.1				
20	Income Tax - Other/State	409.2				
21	Provision for Deferred Income Tax Credit ¹	410.1				
22	(Less) Provision for Deferred Income Tax Credit ¹	411.1				
23	Investment Tax Credit Adjustment Net ¹	411.4				
24	(Less) Gain from Disposal of Utility Plant	411.6				
25	Losses from Disposal of Utility Plant	411.7				
26	Gains from Disposition of Allowances	411.8				
27	Losses from Disposition of Allowances	411.9				
28	Total Operating Expenses (Lines 12 through 27)					
29	NET UTILITY OPERATING INCOME (Lines 11 minus 28)					

¹Attach calculations for net income and other income statement information; see FERC Form 1, pages 114-117.

20 20 <td< th=""><th></th><th colspan="5">Five-Year Projections</th></td<>		Five-Year Projections				
erating Cash Flows pital Expenses u have projections beyond the next five years, please provide this data as well on additional sheets.					20	20
erating Cash Flows pital Expenses u have projections beyond the next five years, please provide this data as well on additional sheets.						
pital Expenses I have projections beyond the next five years, please provide this data as well on additional sheets.	Operating Income					
have projections beyond the next five years, please provide this data as well on additional sheets.	Operating Cash Flows					
	Capital Expenses					
Remarks:	you have projections beyond the next five yea			additional sheet	S.	
		Rema	arks:			

	COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)			
	Title of Account		System	Idaho
	Title of Account	Account L Number	End of Year	End of Year
	Utility Plant			
1	Utility Plant	101-106, 114		
2	Construction Work in Progress	107		
3	Total Utility Plant (Line 1 plus Line 2)			
4	(Less) Accumulated Provision for Depreciation, Amortization, & Depletion			
5	Net Utility Plant (Line 3 less Line 4)			
6	Nuclear Fuel	120.1- 120.4,120.6		
7	(Less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies)	120.5		
8	Net Nuclear Fuel (Line 6 less Line 7)			
9	Net Utility Plant (Line 5 plus Line 8)			
10	Utility Plant Adjustments	116		
11	Gas Stored Underground - Non-current	117		
	Other Property and Investments			
12	Non-utility Property	121		
13	(Less) Accumulated Provision for Depreciation & Amortization	122		
14	Investments in Associated Companies	123		
15	Investments in Subsidiary Companies	123.1		
16	Other Investments	124		
17	Special Funds	125-128		
18	Total Other Property & Investments (Lines 12 through 17)			
	Current and Accrued Assets			
19	Cash	131		
20	Special Deposits	132-134		
21	Working Funds	135		
22	Temporary Gas Investments	136		
23	Notes Receivable	141		
24	Customer Accounts Receivable	142		
25	Other Accounts Receivable	143		
26	(Less) Accumulated Provision for Uncollectible Account - Credit	144		
27	Notes Receivable from Associated Companies	145		
28	Accounts Receivable from Associated Companies	146		
29	Fuel Stock	151		
30	Fuel Stock Expense Undistributed	153		
31	Residuals (Electric) and Extracted Products (Gas)	153		

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS, Continued) Idaho **System** Account **Title of Account** Number **End of Year End of Year** 32 Plant Materials & Operating Supplies 154 33 Merchandise 155 34 Other Materials & Supplies 156 35 Nuclear Materials Held for Sale 157 Stores Expense Undistributed 36 163 37 Gas Stored Underground - Current 164.1 Liquefied Natural Gas Stored 164.2 38 Liquefied Natural Gas Held for Processing 39 164.3 40 Prepayments 165 Advances for Gas Exploration, Development, & Production 41 166 Other Advances for Gas 167 Interest and Dividends Receivable 171 43 Rents Receivable 172 45 **Accrued Utility Revenues** 173 Miscellaneous Current & Accrued Assets 174 46 Total Current and Accrued Assets (Lines 19 through 46) 47 **Deferred Debits** 48 Unamortized Debt Expense 181 Extraordinary Property Losses 49 182.1 182.2 Unrecovered Plant and Regulatory Study Costs 50 51 Preliminary Survey & Investigation Charges (Electric) 183.3 183.1 52 Preliminary Survey & Investigation Charges (Gas) 183.2 Clearing Accounts 53 184 54 Temporary Facilities 185 Miscellaneous Deferred Debits 186 55 Deferred Losses from Disposition of Utility Plant 187 56 57 Research, Development, and Demonstration Expenditures 188 Unamortized Loss of Reacquired Debt 189 Accumulated Deferred Income Taxes 190 59 60 Unrecovered Purchased Gas Costs 191 Total Deferred Debits (Lines 48 through 60)

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Revised: 10/29/2003

Total Assets and Other Debits (Lines 9, 10, 11, 18, 47, and 61)

	COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
		Account	System		
	Title of Account	Number	End of Year		
	Proprietary Capital				
1	Common Stock Issued	201			
2	Preferred Stock Issued	204			
3	Capital Stock Subscribed	202, 205			
4	Stock Liability for Conversion	203, 206			
5	Premium Capital Stock	207			
6	Other Paid-In Capital	208 - 211			
7	Installments Received on Capital Stock	212			
8	(Less) Discount on Capital Stock	213			
9	(Less) Capital Stock Expense	214			
10	Retained Earnings	215, 215.1, 216			
11	Unappropriated Undistributed Subsidiary Earnings	216.1			
12	(Less) Reacquired Capital Stock	217			
13	Total Proprietary Capital (Lines 1 thru 12)				
	Long-Term Debt				
14	Bonds				
15	(Less) Re-acquired Bonds	221			
16	Advances from Associated Companies	222			
17	Other Long-term Debt	223			
18	Unamortized Premium on Long-term Debt	224			
19	(Less) Unamortized Discount on Long-term Debt (Debit)	225			
20	Total Long-term Debt (Lines 14 thru 19)	226			
	Other NonCurrent Liabilities				
21	Obligations Under Capital Leases - Noncurrent	227			
22	Accumulated Provision for Property Insurance	228.1			
23	Accumulated Provision for Injuries and Damages	228.2			
24	Accumulated Provision for Pensions and Benefits	228.3			
25	Accumulated Miscellaneous Operating Provisions	228.4			
26	Accumulated Provision for Rate Refunds	229			
27	Total Other Noncurrent Liabilities (Lines 21 thru 26)				

	COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS, Continued)				
	Title of Account	Account . Number	System End of Year		
	Current and Accrued Liabilities				
28	Notes Payable	201			
29	Accounts Payable	204			
30	Notes Payable to Associated Companies	202, 205			
31	Accounts Payable to Associated Companies	203, 206			
32	Customer Deposits	207			
33	Taxes Accrued	208 - 211			
34	Interest Accrued	212			
35	Dividends Declared	213			
36	Matured Long-term Debt	214			
37	Matured Interest	215, 215.1, 216			
38	Tax Collections Payable	216.1			
39	Miscellaneous Current and Accrued Liabilities	217			
40	Obligations Under Capital Leases - Current				
41	Total Current and Accrued Liabilities (Lines 28 through 40)				
	Deferred Credits				
42	Customer Advances for Construction	221			
43	Accumulated Deferred Investment Tax Credit	222			
44	Deferred Gains from Disposal of Utility Plant	223			
45	Other Deferred Credits	224			
46	Unamortized Gain on Reacquired Debt	225			
47	Accumulated Deferred Income Taxes	226			
48	Total Deferred Credits (Lines 42 through 47)				
49	Total Liabilities and Other Credits (Lines 13, 20, 27, 41, and 48)	227			

		EXEM	PTIONS
		hown must b	for each applicable item and explain how the value was be depreciated or amortized values. Attach a
		Value	Calculation (Include account number or detailed description.)
A.	Licensed Vehicles (§63-602J) (Include only vehicles licensed in		
В.	Pollution Control (863-602P)		
	Pollution Control (§63-602P) (Include only pollution control equipment in Idaho.) Property Tax Rule 125: The completed		
C.	Intangible Personal Property (§63-602 Property Tax Rule 615)	2L and	
	Contracts and Contract Rights		
	Copyrights		
	Custom Computer Programs (See general instructions, page 1,		
	Customer Lists		
	Franchises		
	Goodwill		
	Licenses		
	Patents		
	Rights-of-way that are possessory only and not accompanied by title Trademarks		
	Trade Secrets		
D.	Others (Include itemized list, values, and provide legal and factual basis for exemption.)		
	•	emove intar	ngible personal property from the appraised value.
	•		roperty is subtracted out at the system level.
	Option B. Value of exempt intangible	personal pr	roperty is subtracted out at the state level.
	Option C. Value of exempt intangible which value only the nonexe	personal preempt assets	roperty is excluded from the value using valuation models s.

Revised: 12/15/2003

QUALIFIED PROPERTY EXEMPTION IN LIEU OF INVESTMENT TAX CREDIT

A property tax exemption in lieu of investment tax credit for qualified property may be elected under Idaho code § 63-3029B. For the qualifications for this property tax exemption, see Idaho code § 63-3029B and Property Tax Administrative Rule 988 (IDAPA Section 35.01.03.988), Administrative and Enforcement Rule 450 (IDAPA 35.02.01.450), and Income Tax Administrative Rule 719 (IDAPA 35.01.01.719).

The information listed below must be consistent with the information listed on Income Tax Form 49E, which you have attached to claim this exemption. The maximum value exempted for all qualified property purchased used in any one year is \$150,000. In the column labeled "New or Used," for all property purchased used indicate the value for which you request the exemption. The maximum value exempted for qualified property purchased is unlimited.

Reference Number	Asset Description	Asset Location (County)	Year Manufactured	Date Placed in Service	New or Used	Original Cost
Reference Humber	Asset Description	(oounty)	Mariaraotarea	OCI VIOC	<u> </u>	Original Cost

Total value of property elected for qualif	Total value of property elected for qualified investment property tax exemption \$				
I affirm that, to the best of my knowledge and belief, the above named propert Idaho Code § 63-3029B.	y has been elected on the Form 49E and is a qualified investment under				
Signature	Title				
Date					

COMMON STOCK DATA							
Company			Report for Year Ending				
Trading Symbol			Parent				
Exchange			Subsidiary				
Stock Not Traded							
Month	High Price	Low Price					
January							
February							
March							
April							
May							
June							
July							
August							
September							
October							
November							
December							
Average							
Number of Share	es Outstanding at Beginr	ning of Year					
Number of Shares Outstanding at End of Year							
Average Price x	Shares Outstanding						
	SOURC	E (Check the sour	ce used.)				
Moody's	Value Line	Standard & Poor's	Other				

	PREFE	RRED STOCK	K DATA
Company			Report for Year Ending
Trading Symbol			Parent
Exchange			Subsidiary
Stock Not Traded			
Month	High Price	Low Price	-
January			
February			-
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Average			
Number of Share	s Outstanding at Beginn	ing of Year	
Number of Share	s Outstanding at End of	Year	
Average Price x S	Shares Outstanding		
	SOURC	E (Check the source	ce used.)
Moody's	Value Line	Standard & Poor's	Other

		ONG-TER				
		ot Outstanding				
Company						_
						-
Average Rating		S & P's		Moody's		<u>-</u>
Issue Description	Date of Issue	Issue Rate	Date of Maturity	Amount Outstanding	Market Price	Market Value
			_			

PLANT STATISTICS					
Report in Megawatts		ldaho			
Generation	System	idallo			
Steam					
Hydro					
Internal Combustion					
Other					
Balance					
Total Sales to Ultimate Customers					
Total Installed Generating Plant Capacity					
Report in Dollars					
Energy Sales - Total Electric Operating Revenue (System Data - FERC Form 1, page 300)					
Energy Sales - Irrigation Pumping					

	INVESTMENT IN ELECTRIC PLANT						
ľ		Sys	tem	Idaho			
	Account	Balance at Beginning of Year	Balance at End of Year	Balance at Beginning of Year	Balance at End of Year		
1	Production Plant						
2	Distribution Plant						
3	Transmission Plant						
4	General Plant						
5	Construction Work in Progress						
6	Plant Held for Future Use						
7	Materials and Supplies						
8	Fuel Stocks						
9	Nuclear Fuel (Less) Amortization						
10	Electric Plant Purchased						
11	Experimental Plant						
12	Leased Plant						
13	Leasehold Improvements						
14	Other Utility Plant						
15	Transportation Equipment						
16	Subtotal						
	Nonasessable Property						
17	List Accounts						
18	Licensed Vehicles and Licensed Work Equipment (Depreciated Values)						
19	Pollution Control						
20	Intangible Personal Property						
21	Subtotal						
22	Rate Base	System		Idaho			

INVESTMENT IN ELECTRIC PLANT					
County	Balance on 1/1/03	Net Additions ¹	Balance on 12/31/03		
Transmission					
Production Plant					
Transmission Plant					
Plant Held for Future Use					
Construction Work in Progress					
Leasehold Improvements					
Total Transmission					
Distribution					
Distribution Plant					
General Plant (Less Licensed Vehicles)					
Organization & Franchises					
Materials & Supplies					
Plant Held for Future Use					
Construction Work in Progress					
Leasehold Improvements					
Total Distribution					
County	Balance on 1/1/03	Net Additions ¹	Balance on 12/31/03		
Transmission					
Production Plant					
Transmission Plant					
Plant Held for Future Use					
Construction Work in Progress					
Leasehold Improvements					
Total Transmission					
Distribution					
Distribution Plant					
General Plant (Less Licensed Vehicles)					
Organization & Franchises			1		
Organization & Franchises Materials & Supplies					
Materials & Supplies					
Materials & Supplies Plant Held for Future Use					

¹ If retirements exceed additions, please indicate negative numbers using parentheses.

PROPERTY NOT APPORTIONED (SITUS)						
All information must b	pe reported by the unifor	orm tax code area system as prescribed by the Idaho	State Tax Commission.			
County	Tax Code Area Number	Description of Property	Undepreciated Investment ¹ (Round to the nearest dollar.)			

¹Report undepreciated investment in situs property including microwaves and/or radio relay stations.

	MILEAGE BY TAX CODE AREA					
	All information must be reported by the uniform tax code area system as prescribed by the Idaho State Tax Commission. Please put counties in alphabetical order, and the tax code areas in numerical order. Please list only one entry per tax code area.					
County	Tax Code Area Number (List in numerical order within county.)	Single Linear Wire Mileage (Carry to two decimal places.)				
(List in alpha order.)	(One total per code area per county) 1	Transmission	Distribution			

Please put counties in alphabetical order and the tax code areas in numerical order. Please list only one total per tax code area.

	IDAHO DECLARATION OF LEASED MACHINES AND EQUIPMENT						
County	Tax Code Area Number	Name of Leasing Company	Number of Units	Description of Equipment Leased	Year Built	Original Cost (New)	Tax Commission Use Only Market Value

IDAHO DECLARATION OF LEASED PROPERTY NONCAPITALIZED LEASES

(Complete only if property is not reported on Form R.)

(Complete only if property is not reported on Form R.)						
Location of Property	Leased From	Description of Property	Year Built	Original Cost (New)	Rental Expense	
' '						